

Vermont Transco LLC
Original Rate Schedule No. 2

Original Sheet No. 1

Assignment of
Rate Schedule No. 160
Vermont Yankee Transmission Agreement

From

Vermont Electric Power Company, Inc.
Rate Schedule No. 160

To

Vermont Transco LLC
Original Rate Schedule No. 2

Issued by: Thomas N. Wies
VTrasnco - Managing Member Representative

Effective On: June 30, 2006

Issued On: August 31, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-900-000,
issued June 16, 2006.

Verm. El. Pr. Co. (handwritten in original)

VERMONT YANKEE TRANSMISSION AGREEMENT, dated as of April 1, 1971, between The Connecticut Light and Power Company, New England Power Company, Boston Edison Company, The Hartford Electric Light Company, Western Massachusetts Electric Company, Central Maine Power Company, Public Service Company of New Hampshire, Montaup Electric Company, Cambridge Electric Light Company, Bangor Hydro-Electric Company, Maine Public Service Company, Maine Electric Power Company, Inc. and Vermont Electric Power Company, Inc. (hereinafter sometimes referred to as the "transmitting parties").

Vermont Yankee Nuclear Power Corporation ("Vermont Yankee") is constructing a nuclear electric generating unit located in Vernon, Vermont which is designed to have a net capability of approximately 540 megawatts electric.

The ten electric utility companies sponsoring Vermont Yankee (the "Sponsors") have offered to other electric utilities in New England the opportunity to purchase pursuant to purchase contracts (hereinafter referred to as the "purchase contracts") a portion of the Sponsors' entitlements in the capacity and net electrical output of the Vermont Yankee unit. Delivery of the net electrical output of the Vermont Yankee unit will be made at the step-up substation located at the site of the unit in the form of 3-phase, 60 cycle, alternating current at a nominal voltage of 345,000 volts. This Agreement provides for transmission of the net electrical output of the unit from such step-up substation at the Vermont Yankee site over the interconnected main line transmission systems of the transmitting parties to the Sponsors and to (or for delivery over subtransmission lines to) any other electric utilities accepting the above-mentioned offer (sometimes referred to herein as "accepting offerees") and hereafter executing a supplement to this Agreement in the form of Appendix C hereto. The Sponsors and the accepting offerees are sometimes hereinafter referred to individually as a "purchasing utility" and collectively as "purchasing utilities." The transmitting parties and the accepting offerees are sometimes hereinafter referred to individually as a "party" and collectively as the "parties."

1. *Effective Date and Term.*

This Agreement shall become effective on the date hereof and shall continue in effect for a term coextensive with the term of the Power Contracts dated as of February 1, 1968 between Vermont Yankee and each of the Sponsors (the "Power Contracts"), viz.: until 30 years after the "plant completion date" as defined in Section 2 of the Power Contracts, and thereafter for the duration of any make-up term elected by any of the Sponsors in accordance with Section 8 (a) of the Power Contracts.

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2. *Transmission.*

2.1. *Transmission Responsibilities.* Each transmitting party will transmit over its main line transmission system, as hereinafter defined (and will arrange for transmission over the main line transmission systems of its affiliates) the purchasing utilities' respective percentages of Vermont Yankee Power from the Vermont Yankee unit so as to effect deliveries thereof upon the terms and conditions specified herein. Each purchasing utility will be entitled to the movement of its percentage of said Power from the Vermont Yankee unit over the main line transmission systems of the transmitting parties and their affiliates for delivery as specified herein. The initial transmission responsibilities of the transmitting parties are set forth in Appendix A.

"Vermont Yankee Power" shall be the net electrical output of the Vermont Yankee unit as delivered at the high side of the step-up substation located at the site of the unit.

2.2. *Transmission Losses.* Electrical losses incurred in the transmission of power for each purchasing utility shall be for the account of such utility, and the delivery to the purchasing utility of its percentage of Vermont Yankee Power less any electrical losses incurred in the transmission thereof, shall constitute performance of delivery as described herein.

Transmission losses shall be determined on the basis of an estimate or estimates from time to time approved by the transmitting parties. Such estimates shall be based on average conditions expected to prevail on the interconnected main line transmission systems of the transmitting parties for the period or periods included. No transmitting party shall be penalized for losses incurred for the account of others.

3. *Deliveries and Metering.*

Deliveries shall be made at points of interconnection of the parties' respective main line transmission systems or in the case of a purchasing utility which is not on the main line transmission system of the transmitting parties, then at an appropriate delivery point or points on the main line transmission systems permitting subtransmission to the system of such purchasing utility. Such interconnection and delivery points as of the date of this Agreement are set forth in Appendix B. Deliveries shall be determined from metered quantities, and meters shall be maintained and tested by the respective owners in accordance with good utility operating practice. Existing metering equipment shall be used so far as possible, and any new or additional metering equipment shall be owned as the parties immediately concerned may agree. Metering records shall be made available for inspection by the parties, and pertinent summaries thereof shall be furnished from time to time upon request. Segregation shall be made of electricity delivered hereunder from other electricity flowing between the systems of the parties.

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The rate of deliveries hereunder shall conform as nearly as practicable to the rate of delivery of Vermont Yankee Power under the Power Contracts (and the purchase contracts). Any inadvertent flows between the systems of the parties shall be settled in accordance with the then current practice of those involved.

4. *Payment for Transmission Services Received.*

Each purchasing utility shall pay a transmission charge at an annual rate per kilowatt of its Vermont Yankee entitlement equal to the figure obtained by dividing the total annual costs of the New England main line transmission system by the total New England capability. As used in this Agreement, the terms (i) "main line transmission system" shall mean the transmission lines and related facilities from time to time conforming to the definition of "Pool-Supported Transmission Facilities" incorporated as an appendix to the Interim NEPEX Power Exchange Agreement dated May 1, 1970, the lines and facilities initially constituting the New England main line transmission system being those identified in the catalogue entitled "PSTP In Service as of April 1, 1971", copies of which have been made available to all parties hereto and are to be lodged for reference with the New England Power Exchange and the Federal Power Commission; (ii) "total annual costs" of the New England main line transmission system and "total New England capability" shall be as defined by the NEPEX Executive Committee, and (iii) the Vermont Yankee "entitlement" at any time of any such purchasing utility shall be the number of kilowatts obtained by multiplying (a) the net rated capacity for normal operations then in effect for the Vermont Yankee unit as assigned by the NEPEX Operations Committee by (b) the percentage of power from such unit to which such purchasing utility is entitled (the percentage to which a Sponsor is entitled being its entitlement percentage under its Power Contract with Vermont Yankee less the aggregate portion of that entitlement percentage sold to accepting offerees). The amounts charged will be based on the latest available cost and capability figures.

In the event a transmitting party is required to pay a sales tax on or with respect to the sale of transmission services hereunder or a gross receipts tax on receipts from transmission services hereunder, the amount of such tax allocable to the sales or gross receipts from transmission services performed for a particular purchasing utility hereunder will be reimbursed by such purchasing utility to the transmitting party or parties required to pay the same.

Payments shall be made monthly,* commencing with the first full calendar month following the "plant completion date" as defined in Section 2 of the Power Contracts, and shall

* To be paid without regard to availability of Vermont Yankee Power or of transmission lines.

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be made to a fiscal agent, which shall be Vermont Yankee Nuclear Power Corporation or such successor agent as may be designated by Vermont Yankee by vote of its board of directors.

Bills will be rendered by the fiscal agent for the account of the transmitting parties to each purchasing utility for whom transmission services are performed hereunder as soon as practicable after the close of each calendar month in such detail as the purchasing utility may reasonably request and shall be payable within ten (10) days after rendered. Bills may be rendered on an estimated basis subject to corrective adjustments in subsequent billing periods.

“When all or any part of any bill shall remain unpaid for more than thirty (30) days after the rendering thereof, simple interest at an annual rate which is 1% in excess of the lowest prime rate for commercial loans in effect at any bank in Boston shall accrue to the billing party from and after the thirtieth day from the rendering of said bill and shall be payable to the billing party on either (i) such unpaid amount, or (ii) in the event the amount of the bill is disputed, the amount finally determined to be due and payable.

5. *Payment for Transmission Services Rendered.*

The aggregate payments made by purchasing utilities under Section 4 hereof will be divided among the transmitting parties so that each transmitting party shall receive, from the aggregate payments so made (after deducting any necessary accounting and administrative expenses of the fiscal agent referred to above) an amount representing its share (including that of any affiliate) of the total kilowatt miles of transmission capacity made available by all transmitting parties for the movement of Vermont Yankee Power for others; it being understood that no payment hereunder will be made to Vermont Electric Power Company, Inc. (“VELCO”). Kilowatt-miles of transmission capacity made available by all transmitting parties shall be based on the estimated flow of Vermont Yankee Power, assuming that Vermont Yankee Power only flows over the main line transmission system from the lines of VELCO at the Vermont border at Vernon, Vermont to the purchasing utilities’ points of delivery and with appropriate recognition being given to the added cost of underground transmission by multiplying each kilowatt mile of underground transmission capacity which is made available by 12. The estimated flow of Vermont Yankee Power shall be determined on a basis as nearly as possible like that used in determining the estimated flow of Connecticut Yankee Atomic Power Company power for purposes of the Connecticut Yankee transmission agreement dated as of October 1, 1964. To determine service rendered by each transmitting party, flows will be analyzed assuming that Vermont Yankee Power moves from its source to a load center for each purchasing utility taking delivery from the 345 KV system. For purchasing utilities not taking delivery from the 345 KV system, Vermont Yankee Power will be assumed to flow to the point from which such Power leaves the main line transmission system. The relative impedance paths of the 345 KV system will be used as a basis of allocation of deliveries among the 345/115 KV substations and the relative impedance paths of the underlying system is used to allocate the flows on such system.

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If a substantial change in conditions occurs the foregoing method of determining the division of transmission payments and the method of determining such payments shall be subject to review and redetermination at the request of any transmitting party. If the transmitting parties are unable to agree as to what constitutes an equitable redetermination the matter shall be subject to arbitration as hereinafter provided.

Receipts shall be distributed monthly, commencing with the first full calendar month following the "plant completion date" as defined in Section 2 of the Power Contracts.

6. *Disability.*

The obligation to transmit and deliver Vermont Yankee Power hereunder shall be subject to the ability to transmit and deliver consistent with the operation of the main line transmission system of the transmitting parties under normal and emergency conditions. If the transmitting parties, through disability affecting such system, are prevented from making deliveries hereunder, they shall use diligence to remove the cause of the disability and shall resume deliveries as promptly as possible.

If a transmitting party does not receive the sum of (a) if the transmitting party is a purchasing utility, its own percentage of Vermont Yankee Power, and (b) the percentage of Vermont Yankee Power of each purchasing utility for which it is transmitting, less the transmission losses incurred in transmitting (a) and (b) from the step-up substation at the Vermont Yankee unit to such transmitting party's main line transmission system, the deficiency in receipts shall be allocated on a proportionate basis among the purchasing utilities affected.

7. *Arbitration.*

Any dispute as to the interpretation or performance of this Agreement which cannot be settled by mutual agreement shall be submitted to arbitration in accordance with the Federal Arbitration Act (U.S. Code, title 9) and the rules of the American Arbitration Association. All parties to this Agreement shall be entitled to notice of, and to participate in, such arbitration. The parties shall, if possible, agree upon a single arbitrator or a panel of three arbitrators. In case of failure to agree on an arbitrator or arbitrators within 21 days after written notice by one party to the other parties that an arbitrable dispute exists hereunder, any party may request the American Arbitration Association to appoint a panel of three arbitrators, one or more of whom shall be persons skilled in matters relating to the transmission of electricity. The arbitrator or arbitrators, after opportunity for each of the parties to be heard, having defined the matter or matters in dispute, shall consider and decide the same and notify the parties in writing of his or their decision. Such decision shall be binding upon the parties, and the expenses of the arbitration shall be borne equally by the participating parties.

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8. *Regulation.*

This Agreement, and all rights, obligations and performance of the parties hereunder, are subject to all applicable state and federal law and to all duly promulgated orders and other duly authorized action of governmental authority having jurisdiction in the premises.

9. *Successors and Assigns.*

This Agreement shall be binding upon and shall inure to the benefit of and may be performed by the corporate successors of the parties. No assignment of this Agreement, other than to a corporate successor to all or substantially all the electric business and property of a party, shall operate to relieve the assignor of its obligations under this Agreement without the written consent of the remaining parties hereto.

10. *Later Superseding Agreements.*

In the event any purchasing utility becomes a participant under a New England power pool agreement providing transmission services equivalent to those provided hereunder, such party shall be deemed to have accepted the terms of such New England power pool agreement with respect to such services and, commencing on the later of the date upon which such party becomes such a participant or the date such New England power pool agreement becomes effective, such services will be provided to such party under and in accordance with the terms of said New England power pool agreement. Each transmitting party reserves the right to submit for filing without the concurrence of any other party a New England power pool agreement and from time to time other rate schedules (with an annual rate determined in accordance with the method set forth in Section 4 hereof) modifying or superseding this Agreement and each party reserves the right to object to any such New England power pool agreement and other rate schedules in accordance with Federal Power Commission rules and regulations.

11. *Additional Parties.*

Each purchasing utility which is not a transmitting party shall become a party to this Agreement by executing and delivering to the transmitting parties a supplement hereto in the form of Appendix C hereto.

12. *Counterparts.*

This Agreement may be executed in any number of counterparts, each of which shall be an original but all of which together shall constitute one and the same instrument. This Agreement shall become effective at such time as counterparts thereof have been executed by each of the transmitting parties and it shall not be a condition to its effectiveness that each of the transmitting parties has executed the same counterpart.

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IN WITNESS WHEREOF, the undersigned have executed this Agreement by their respective officers thereunto duly authorized as of the date first above written.

THE CONNECTICUT LIGHT AND
POWER COMPANY

By E. L. GROVE, JR.
Vice President

THE HARTFORD ELECTRIC LIGHT
COMPANY

By E. L. GROVE, JR.
Vice President

NEW ENGLAND POWER COMPANY

By D. G. ALLEN
Vice President

BOSTON EDISON COMPANY

By J. L. SULLIVAN
Vice President

WESTERN MASSACHUSETTS
ELECTRIC COMPANY

By E. L. GROVE, JR.
Vice President

PUBLIC SERVICE COMPANY OF
NEW HAMPSHIRE

By D. N. MERRILL
Vice President

CENTRAL MAINE POWER COMPANY

By W. H. DUNHAM
President

MONTAUP ELECTRIC COMPANY

By JOHN F. G. EICHORN, JR.
Vice President

CAMBRIDGE ELECTRIC LIGHT
COMPANY

By JOHN F. RICH
President

BANGOR HYDRO-ELECTRIC COMPANY

By R. N. HASKELL
President

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Vermont Transco LLC
Original Rate Schedule No. 2

Original Sheet No. 9

MAINE PUBLIC SERVICE COMPANY

MAINE ELECTRIC POWER COMPANY, INC.

By R. A. BROWN
President

By R. N. HASKELL
President

VERMONT ELECTRIC POWER
COMPANY, INC.

By BYRON O. MCCOY
Vice President

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APPENDIX A

VERMONT YANKEE TRANSMISSION AGREEMENT

Initial Transmission Responsibilities of the Parties

Transmitting Party	Kilowatt-miles(1) at 540 MW Net (000)	% Service
BOSTON EDISON.....	1,325	6.8
CL&P.....	382	2.0
HELCO.....	1,382	7.1
NEES.....	1,351	7.0
PSNH.....	9,638	49.8
WMECO.....	<u>5,289</u>	<u>27.3</u>
TOTAL.....	19,367	100.0

(1) Kilowatt-miles adjusted as appropriate for underground transmission.

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APPENDIX A

**VERMONT YANKEE TRANSMISSION AGREEMENT
Initial Transmission Responsibilities of the Parties**

Transmitting Party	Transmits For	Kilowatt-miles(1) at 540 MW net (000)	
		2	
Boston Edison	Cambridge Elect. Lt.	1,160	
	Eastern Utilities	<u>165</u>	1,325
Conn. Lt. & Power	Eastern Utilities	44	
	Hartford Elect. Lt.	<u>338</u>	382
Hartford	Conn. Lt. & Power	1,363	
	Eastern Utilities	<u>19</u>	1,382
New England Power	Cambridge Elect. Lt.	601	
	Eastern Utilities	<u>750</u>	1,351
Public Service N.H.	Cambridge Elect. Lt.	1,160	
	Conn. Lt. & Power	347	
	Central Maine Power	2,266	
	Eastern Utilities	686	
	Hartford Elect. Lt.	202	
	New England Power	4,833	
	Western Mass.	<u>144</u>	9,638
Western Mass.	Conn. Lt. & Power	1,630	
	Eastern Utilities	267	
	Hartford Elect. Lt.	951	
	New England Power	<u>2,441</u>	<u>5,289</u>
			19,367

(1) Kilowatt-miles adjusted as appropriate for underground transmission.

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

CONNECTICUT

Part A. Points of Interconnection of Parties on Main Line Transmission

Company	Interconnects With	Point of Interconnection	Voltage
C.L.&P.	Hartford	East New Britain, Conn. on Berlin-E. New Britain #1769 and E. New Britain-Newington #1783 lines	115 KV
		Manchester, Conn. on Manchester-Barbour Hill #310 line	115 KV
		Oxbow Road Junction, Haddam, Conn. on Middletown-Haddam-Southington #1620 line	115 KV
		Reservoir Road, New Britain, Conn. on Berlin-Southington #771 and #787 lines	115 KV
		Weingart Road, Junction, Harwinton, Conn. on Torrington Terminal-Campville #1900 line	115 KV
		South End, Stamford, Conn. on South End-Ash Creek #1430 line	115 KV
		Glenbrook, Stamford, Conn. on Glenbrook-Rowayton Junction #18800 and 18900 lines & South End-Glenbrook #14400 & 14500 lines	115 KV

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South End, Stamford, Conn. on South End- Cos Cob #7400 and 7500 lines & South End-Glenbrook #14400 & 14500 lines	69 KV
Reservoir Road, New Britain, Conn. on Thomaston-Black Rock #687 and 687A	69 KV
Black Pond Junction, Middlefield, Conn. on Southington-Haddam Neck #387 line	345 KV

B-2

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

CONNECTICUT (Continued)

Part A. Points of Interconnection of Parties on Main Line Transmission

Company	Interconnects With	Point of Interconnection	Voltage
		Huntsbrook Junction, Montville, Conn. on Huntsbrook Junction-Millstone-Card Street #383 line	345 KV
		Village Hill Road Junction, Lebanon, Conn. on Manchester-Card St. #368 line & on Millstone-Card Street #383 line	345 KV
		Pleasant Valley Rd.-Manchester, Conn. on Manchester-Ludlow #395 line	345 KV
		Chippen Hill Tap, Bristol, Conn. on Southington-Bristol #1810 line	115 KV
C.L.&P.	Hartford	Burnham Street Junction, Manchester, Conn. on Manchester - Bloomfield - Barbour Hill #1763 line	115 KV
		Cohanzie Junction, Waterford, Conn. on Montville-Williams Street #1605 and 1500 lines	115 KV
		Uncasville S/S, Montville, Conn. on Haddam-Uncasville-Montville #12000 line	115 KV
	Blackstone Valley	Conn/Rhode Island State line on Sherman Road-Card Street #347 line	345 KV

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	NEPCO	Conn/Rhode Island State line on Mystic- West Kingston #1870 line	115 KV
	Western Mass.	Conn/Mass State line on Manchester- Ludlow #395 line	345 KV
Hartford	Western Mass.	Conn/Mass State line on N. Bloomfield- Agawam #1781 and #1782 lines	115 KV

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

CONNECTICUT (Continued)

Part A. Points of Interconnection of Parties on Main Line Transmission

Company	Interconnects With	Point of Interconnection	Voltage
		Conn/Mass State line on N. Bloomfield-Southwick #1768 line	115 KV
	C.L.&P.	East New Britain, Conn. on Berlin-E. New Britain #1769 and E. New Britain-Newington #1783 lines	115 KV
		Manchester, Conn. on Manchester - Barbour Hill #310 line	115 KV
		Oxbow Road Junction, Haddam, Conn. on Middeltown-Haddam-Southington #1620 line	115 KV
		Reservoir Road, New Britain, Conn. on Berlin-Southington #771 and 787 lines	
		Weingart Road, Junction, Harwinton, Conn. on Torrington Terminal-Campville #1900 line	115 KV
		South End, Stamford, Conn. on South End-Ash Creek #1430 line	115 KV
		Glenbrook, Stamford, Conn. on Glenbrook-Rowayton Junction #18800 and 18900 lines & South End-Glenbrook #14400 & 14500 lines	115 KV

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Hartford	C.L.&P.	South End, Stamford, Conn. on South End- Cos Cob #7400 and 7500 lines & South End-Glenbrook #14400 & 14500 lines	69 KV
		Reservoir Road, New Britain, Conn. on Thomaston-Black Rock #687 and 687A	69 KV

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

CONNECTICUT (Continued)

Part A. Points of Interconnection of Parties on Main Line Transmission

Company	Interconnects With	Point of Interconnection	Voltage
		Black Pond Junction, Middlefield, Conn. on Southington-Haddam Neck #387 line	345 KV
		Huntsbrook Junction, Montville, Conn. on Huntsbrook Junction-Millstone-Card Street #383 line	345 KV
		Village Hill Road Junction, Lebanon, Conn. on Manchester-Card St. #368 line & on Millstone-Card St. #383 line	345 KV
		Pleasant Valley Rd. Manchester, Conn. on Manchester-Ludlow #395 line	345 KV
		Chippen Hill Tap, Bristol, Conn. on Southington-Bristol #1810 line	115 KV
		Burnham Street Junction, Manchester, Conn. on Manchester - Bloomfield - Barbour Hill #1763 line	115 KV
		Cohanzie Junction, Waterford, Conn. on Montville-Williams Street #1605 and 1500 lines	115 KV
		Uncasville S/S, Montville, Conn. on Haddam-Uncasville-Montville #12000 line	115 KV

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Western Mass.	C.L.&P.	Conn/Mass State line on Manchester- Ludlow #395 line	345 KV
	NEPCO	Montague S/S Turners Falls, Mass. on Harriman-Millbury B128 and Rowe- Montague Y177 lines	115 KV
		Ludlow/Belchertown town line, Mass. on Orchard-Palmer X176 line	115 KV

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

CONNECTICUT (Continued)

Part A. Points of Interconnection of Parties on Main Line Transmission

Company	Interconnects With	Point of Interconnection	Voltage
		Ludlow/Belchertown town line, Mass. Ludlow-Carpenter Hill #301 line	345 KV
Western Mass.	P.S.N.H.	Mass/New Hampshire State line on Northfield Mountain-Vernon line #381	345 KV
	HP.&E.Co.	Fairmont S/S, Chicopee, Mass. on Fairmont-Mount Tom #H8 and G7 lines	115 KV
	H.W.P.Co.	Fairmont S/S Chicopee, Mass. on Fairmont-Prospect #D4 and C3 lines	115 KV
		Mount Tom, Holyoke, Mass. on Mount Tom-Midway #I9 line	69 KV
	Holyoke	Fairmont S/S Chicopee, Mass. on Fairmont-H.G.&E. #1520 line (via section of H.W.P.Co. line)	115 KV

Part B. Delivery Points not on Main Line Transmission

Western Mass.	Westfield	Westfield S/S Westfield, Mass.	23 KV
H.W.P.Co.*	Chicopee	Prospect S/S Chicopee, Mass. and various other locations in Chicopee	13.8 KV 4.8 KV

* An affiliate of CL&P, Western Mass, and Hartford.

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

MASSACHUSETTS

Principal Interconnection Points

Company	Connected to	Interconnection Points	Voltage	
NEPCO	PSNH	Tyngsborough/Hudson Town Line on 326 Line	345 KV	
		Dunbarton, N. H.	345 KV	
		Structure #84 Hudson, N. H.	115 KV	
		Monadnock Substation Troy, N. H.	115 KV	
		B.E.	On 357 and 303 Line W. Medway Sub. Medway, Mass.	345 KV
			Milford/Medway Town Line on D-130 Line	115 KV
			Billerica/Burlington Town Line on M-139, N-140 Lines	115 KV
			Everett, Mass. on O-167 & P-168 Lines	115 KV
			Edgar Station, Weymouth	115 KV
	Holbrook Substation	115 KV		
	Webb Farm, Weymouth, Mass.	115 KV		
	Southboro/Framingham Town Line	69 KV		

Issued by: Thomas N. Wies Effective On: June 30, 2006
 VTrasco - Managing Member Representative

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Montaup	Robinson Ave. Substation, Attleboro, Mass.	115 KV
	Tower 154 on 147 Line, Woonsocket, R. I.	115 KV
W. Mass.	Ludlow/Belchertown Town Line on 301 Lines	345 KV

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

MASSACHUSETTS (Continued)

Principal Interconnection Points

Company	Connected to	Interconnection Points	Voltage
		Lanesboro, Mass, on F-132 Line	115 KV
		Montague on B-128, V-177 Lines	115 KV
		Ludlow/Belchertown Line on X-176 Line	115 KV
	CLP	Westerly, R. I./No. Stonington, Conn. Town Line on 1870 Line	115 KV
B.E.	NEPCO	Edgar Station #150 Bridge St., Weymouth, Mass.	115 KV
		Station #398, Weymouth St., Holbrook L-65-509	115 KV
		Milford/Medway Line, Mass. L-201-501	115 KV
		Station 446 West St., West Medway L-357	345 KV
		Station 446 West St., West Medway L-303	345 KV
B.E.	NEPCO	Burlington/Billerica Line, L-211-503 L-211-504	115 KV
		Southboro/Framingham Line 56-6110	69 KV
		Mystic Station 250, Dexter St., Everett L-423-515	115 KV

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Vermont Transco LLC
Original Rate Schedule No. 2

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	Webb Farm, Weymouth (E. Weymouth Station) L-447-502	115 KV
Cambridge	Station 329, 350 Lincoln St., Brighton Station 402, 51 Prospect St., Somerville	115 KV 115 KV

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

MASSACHUSETTS (Continued)

Principal Interconnection Points

Company	Connected to	Interconnection Points	Voltage
	Montaup	Station 451, Auburn St., Whitman, L-65-509	115 KV
		Station 447, Main St., Walpole, L-331	345 KV
		Station 447, Main St., Walpole, L-344	345 KV
		Massachusetts/Rhode Island State Line L-336	345 KV
Montaup	NEPCO	Robinson Ave., Attleborough, Mass.	115 KV
		Tower 154 on 147 Line, Woonsocket, R. I.	115 KV
	B.E.	Auburn St. Substation, Whitman, Mass.	115 KV
		Station 447, Main St., Walpole, Mass, on 331 & 344	345 KV
		Mass./R.I. State Line on 336 Line	345 KV
Cambridge	B.E.	Station 329, 350 Lincoln St., Brighton	115 KV
		Station 402, 51 Prospect St., Somerville	115 KV

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MAIN LINE DELIVERY POINTS

NEPCO	Ashburnham	Park St. Substation, Gardner, Mass.	69 KV
	Boylston	Temple St. Substation, West Boylston, Mass.	69 KV
	Danvers	South Danvers Substation	115 KV
	Georgetown	King St. Tap on C-155 Line	115 KV

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APPENDIX B**VERMONT YANKEE TRANSMISSION AGREEMENT****MASSACHUSETTS (Continued)****Principal Interconnection Points**

Company	Connected to	Interconnection Points	Voltage
	Holden	Chaffins Tap on A-1, B-2 Lines	69 KV
	Hudson	Northboro Substation, Northboro, Mass.	115 KV
NEPCO	Ipswich	King St. Tap on C-155	115 KV
	Littleton	Sandy Pond Substation Transformer, Ayer, Mass.	345 KV
	Mansfield	Read St. Substation, Attleborough, Mass.	115 KV
	Marblehead	Salem Harbor Station, Salem, Mass.	115 KV
	Middleton	Melrose Substation, Melrose, Mass.	115 KV
	N. Attleboro	Tap on D-182 Line	115 KV
	Paxton	Chaffins Tap on A-1, B-1 Lines	69 KV
	Peabody	South Danvers Substation	115 KV
	Rowley	King St. Tap on C-155 Line	115 KV
	Shrewsbury	Tap on O-141 Line	115 KV
	Sterling	Pratts Jet. Substation	69 KV
	Templeton	Park St. Substation, Gardner, Mass.	69 KV

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	W. Boylston	Temple St. Substation, W. Boylston, Mass.	69 KV
	Hingham	Edgar Station, Weymouth, Mass.	115 KV
	Hull	Edgar Station, Weymouth, Mass.	115 KV
B.E.	Braintree	Station 476, Grove St., Braintree	115 KV

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

MASSACHUSETTS (Continued)

Principal Interconnection Points

Company	Connected to	Interconnection Points	Voltage
		Station 475, Webb Farm, Weymouth	115 KV
	Wakefield	Station 211, Cover St., Woburn	115 KV
	Reading	Dragon Court Tap, L-211-503, 504	115 KV
Montaup	Taunton	Tap on S-8 Line	115 KV
	Middleboro	E. Bridgewater Tap S-8 Line	115 KV

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

MAINE, NEW HAMPSHIRE AND VERMONT

Points of Interconnection

Company	Interconnects with	Points of Interconnection	Voltage
Central Maine	Maine Yankee Atomic Power	Maine Yankee Substation	345 KV
	MEPCO	Maine Yankee Substation	345 KV
	PSCo. N.H.	Maine/N.H. State line on Sections 391 and 385	345 KV
	PSCo. N.H.	Three Rivers S/S, Eliot, Maine and Dover- Schiller R169 line at Three Rivers S/S.	115 KV 115 KV
	Bangor Hydro	Penobscot County line on Bucksport- Orrington line #205 and Bucksport- Orrington line 65	115 KV
Bangor Hydro	MEPCO	Orrington Substation, East Orrington, Maine	345 KV
	CMPCo.	Penobscot County line on Bucksport- Orrington line #205 and Bucksport- Orrington line #65	115 KV
Maine Public Service	MEPCO	Maine/New Brunswick border line #396	345 KV
Eastern Maine	MEPCO	Maine/New Brunswick border line #396	345 KV

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Vermont Transco LLC
Original Rate Schedule No. 2

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	Bangor Hydro	Graham Substation, Veazie, Maine	115 KV
Houlton	MEPCO	Maine/New Brunswick border line #396	345 KV
Central Vermont	Vermont Yankee Nuclear Power	Vermont Yankee Substation	345 KV

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APPENDIX B

VERMONT YANKEE TRANSMISSION AGREEMENT

MAINE, NEW HAMPSHIRE AND VERMONT

Points of Interconnection

Company	Interconnects with	Points of Interconnection	Voltage
PSCo. N. H.	Central Maine	Maine/N. H. State line on Sections #391 and #385	345 KV
		Three Rivers S/S, Eliot, Me. and Dover-Schiller R169 line at Three Rivers S/S	115 KV 115 KV
NEPCO		Mass./N. H. State line on Scobie-Sandy Pond line #326	345 KV
		Mass./N. H. State line on Tewksbury-Dracut Y151 line	115 KV
		Monadnock S/S, Troy, N. H. on Pratts-Bellows Falls I 135, J 136 lines	115 KV
		Western Mass.	Mass./N. H. State line on Vermont Yankee-Northfield #381 line
Vermont Yankee Nuclear Power		Vermont Yankee S/S on Scobie-Vermont Yankee #379 line and Vermont Yankee-Northfield #381 line	345 KV
Wolfeboro		Webster Substation	115 KV
N.H. Cooperative		Woodstock	115 KV
Wolfeboro	PSCo. N.H.	Webster Substation	115 KV
N.H. Cooperative	PSCo. N.H.	Woodstock	115 KV

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APPENDIX C

SUPPLEMENT TO VERMONT YANKEE TRANSMISSION AGREEMENT

As of this day of * , 1971, the undersigned, which is an accepting offeree as described in the Vermont Yankee Transmission Agreement, hereby executes and delivers this Supplement, by its officer or official duly authorized, and becomes a party to, and agrees to accept and pay for transmission services as provided in, said Vermont Yankee Transmission Agreement.

*.....

By

* The name and address of each accepting offeree (Purchaser) and the Date of Agreement are listed in Appendix B to the letter to the Federal Power Commission dated November 21, 1972 transmitting this Agreement for filing.

Issued by: Thomas N. Wies
 VTrasco - Managing Member Representative

Effective On: June 30, 2006

Issued On: August 31, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-900-000, issued

APPENDIX A

LIST OF TRANSMITTING COMPANIES

The Connecticut Light and Power Company
Post Office Box 2010
Hartford, Connecticut 06101

New England Power Company
20 Turnpike Road
Westboro, Massachusetts 01581

Western Massachusetts Electric Company
174 Brush Hill Avenue
West Springfield, Massachusetts 01089

Central Maine Power Company
9 Green Street
Augusta, Maine 04330

Cambridge Electric Light Company
130 Austin Street
Cambridge, Massachusetts 02139

Maine Public Service Company
209 State Street
Presque Isle, Maine 04769

Vermont Electric Power Company, Inc.
77 Grove Street
Rutland, Vermont 05701

The Hartford Electric Light Company
Post Office Box 2370
Hartford, Connecticut 06101

Boston Edison Company
Prudential Tower
Boston, Massachusetts 02199

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issued

Vermont Transco LLC
Original Rate Schedule No. 2

Original Sheet No. 35

Public Service Company of New Hampshire
1000 Elm Street
Manchester, New Hampshire 03105

Montaup Electric Company
P. O. Box 391
Fall River, Massachusetts 02720

Bangor Hydro-Electric Company
33 State Street
Bangor, Maine 04402

Maine Electric Power Company, Inc.
9 Green Street
Augusta, Maine 04330

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Effective On: June 30, 2006

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APPENDIX B

LIST OF PURCHASERS

Date of Agreement

New England Power Company 20 Turnpike Road Westboro, Massachusetts	4/1/71
The Connecticut Light and Power Company Post Office Box 2010 Hartford, Connecticut 06101	4/1/71
Central Maine Power Company 9 Green Street Augusta, Maine 04330	4/1/71
Public Service Company of New Hampshire 1000 Elm Street Manchester, New Hampshire 03105	4/1/71
The Hartford Electric Light Company P. O. Box 2370 Hartford, Connecticut 06101	4/1/71
Western Massachusetts Electric Company 174 Brush Hill Avenue West Springfield, Massachusetts 01089	4/1/71
Montaup Electric Company P. O. Box 391 Fall River, Massachusetts 02720	4/1/71

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Vermont Transco LLC
Original Rate Schedule No. 2

Original Sheet No. 37

Cambridge Electric Light Company 130 Austin Street Cambridge, Massachusetts 02139	4/1/71
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Boylston Municipal Light Department Town Hall 7 Central Street Boylston, Massachusetts 01505	5/25/71
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Vermont Transco LLC
Original Rate Schedule No. 2

Original Sheet No. 38

	<u>Date of Agreement</u>
Braintree Electric Light Department 44 Allen Street Braintree, Massachusetts 02184	5/12/71
Chicopee Electric Light Department 725 Front Street Chicopee, Massachusetts 01013	5/24/71
Danvers Electric Department 2 Burroughs Street Danvers, Massachusetts 01923	5/24/71
Georgetown Municipal Light Department Moulton and W. Main Streets Georgetown, Massachusetts 01833	5/26/71
Hingham Municipal Lighting Plant 19 Elm Street Hingham, Massachusetts 02043	5/24/71
Holyoke Municipal Gas & Electric Department 70 Suffolk Street Holyoke, Massachusetts 01040	5/24/71
Hudson Light & Power Department Town Hall Hudson, Massachusetts 01749	5/25/71
Hull Municipal Lighting Plant 15 Electric Avenue Hull, Massachusetts 02045	4/14/71
Ipswich Municipal Electric Department 3 Elm Street Ipswich, Massachusetts 01938	5/26/71

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Vermont Transco LLC
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Marblehead Municipal Light Department
197 Pleasant Street
Marblehead, Massachusetts 01945

5/26/71

Middleborough Gas & Electric Department
Town Hall
Nickerson Avenue
Middleborough, Massachusetts 02346

5/24/71

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Vermont Transco LLC
Original Rate Schedule No. 2

Original Sheet No. 40

	<u>Date of Agreement</u>
Middleton Municipal Light Department S. Main Street Middleton, Massachusetts 01949	5/26/71
North Attleborough Electric Department 78 N. Washington Street - Box 790 North Attleborough, Massachusetts 02761	5/25/71
Paxton Electric Light Department 531 Pleasant Street Paxton, Massachusetts 01612	5/25/71
Peabody Municipal Light Department 70 Endicott Street Peabody, Massachusetts 01960	5/26/71
Shrewsbury Municipal Light Department 100 Marble Street Shrewsbury, Massachusetts 01545	5/24/71
Sterling Municipal Light Plant P. O. Box 327 Sterling, Massachusetts 01564	5/27/71
Taunton Municipal Lighting Plant 55 Weir Street Taunton, Massachusetts 02780	5/27/71
Wakefield Municipal Light Department 9 Albion Street Wakefield, Massachusetts 01880	5/25/71
West Boylston Municipal Lighting Plant Crescent Street West Boylston, Massachusetts 01583	5/24/71

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Vermont Transco LLC
Original Rate Schedule No. 2

Original Sheet No. 41

Westfield Gas & Electric Light Department
100 Elm Street
Westfield, Massachusetts 01085

5/24/71

Houlton Water Company
21 Bangor Street
Houlton, Maine 04111

5/28/71

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CERTIFICATE OF CONCURRENCE

This is to certify that Vermont Electric Power Company, Inc. assents to and concurs in the rate schedule described below, which the New England Power Company has filed, and hereby files this certificate of concurrence in lieu of the filing of the rate schedule specified below:

Supplement No. 1 to Rate Schedule No. 160

VERMONT ELECTRIC POWER COMPANY, INC.

By: /s/
Title President and CEO

Dated: 10/14, 1993

PG\VTCERTCO.

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VTrasnc - Managing Member Representative

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