THIS FILING IS

Item 1: 🗹 An Initial (Original) Submission OR 🗌 Resubmission No.



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Vermont Electric Transmission Company, Inc.	End of: 2024/ Q3

FERC FORM NO. 1/3-Q (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- 1. one million megawatt hours of total annual sales,
- 2. 100 megawatt hours of annual sales for resale,
- 3. 500 megawatt hours of annual power exchanges delivered, or
- 4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <u>https://eCollection.ferc.gov</u>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission of action of the ite area filed with the reduction of the provide of the reduction of the set of th

- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the formation. It should be include include include the stock of the defined. accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <u>https://www.ferc.gov/ferc-online/frequently-asked-questions-faqs-efilingferc-online</u>.
- g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <u>https://www.ferc.gov/general-information-0/electric-industry-forms</u>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

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- foregoing. It shall not include municipalities, as hereinalter defined;
- 4. 'Person' means an individual or a corporation;
- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification				
01 Exact Legal Name of Respondent		02 Year/ Period of Report		
Vermont Electric Transmission Company, Inc.		End of: 2024/ Q3		
03 Previous Name and Date of Change (If name changed during year)				
1				
04 Address of Principal Office at End of Period (Street, City, State, Zip Code)				
366 Pinnacle Ridge Road, Rutland, VT 05701				
05 Name of Contact Person		06 Title of Contact Person		
Michele Willis		Senior Financial Accountant		
07 Address of Contact Person (Street, City, State, Zip Code)				
366 Pinnacle Ridge Road, Rutland, VT 05701				
	09 This Report is An Original / A Resubmission			
08 Telephone of Contact Person, Including Area Code	(1) ☑ An Original	10 Date of Report (Mo, Da, Yr)		
802-770-6382		09/30/2024		
	(2) A Resubmission			
The undersigned officer certifies that:	Quarterly Corporate Officer Certification			
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.				
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)		
Michele C. Nelson	Michele C. Nelson	11/27/2024		
02 Title				
Chief Financial Officer and Treasurer				
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.				

FERC FORM No. 1/3-Q (REV. 02-04)

Page 1

Name of Respondent: (1) I Vermont Electric Transmission Company, Inc. (1) I		ihis report is: 1) ☑ An Original		Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3			
		(2) A Resubmission						
Enter in o	ter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".							
Line No.	Title of Schedule (a)	Reference Page No. (b)		Re	emarks (C)			
	Identification	1						
	List of Schedules (Electric Utility)	2						
1	Important Changes During the Quarter	<u>108</u>	N/A					
2	Comparative Balance Sheet	<u>110</u>						
3	Statement of Income for the Quarter	<u>114</u>						
4	Statement of Retained Earnings for the Quarter	<u>118</u>						
5	Statement of Cash Flows	<u>120</u>						
6	Notes to Financial Statements	<u>122</u>	N/A					
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	<u>122a</u>	N/A					
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200						
9	Electric Plant In Service and Accum Provision For Depr by Function	208						
10	Transmission Service and Generation Interconnection Study Costs	231	N/A					
11	Other Regulatory Assets	232	N/A					
12	Other Regulatory Liabilities	278	N/A					
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	<u>300</u>						
14	Regional Transmission Service Revenues (Account 457.1)	302	N/A					
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324						
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325						
17	Transmission of Electricity for Others	<u>328</u>						
18	Transmission of Electricity by ISO/RTOs	<u>331</u>	N/A					
19	Transmission of Electricity by Others	<u>332</u>	N/A					
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortizatio Acquisition Adjustments)	n of <u>338</u>	N/A					
21	Amounts Included in ISO/RTO Settlement Statements	<u>397</u>	N/A					
22	Monthly Peak Loads and Energy Output	<u>399</u>	N/A					
23	Monthly Transmission System Peak Load	<u>400</u>	N/A					

24	Monthly ISO/RTO Transmission System Peak Load	<u>400a</u>	N/A
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FERC FORM No. 1/3-Q (ED. 12-96)

Name of Respondent: Vermont Electric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3			
	IANT CHANGES DURING THE QUARTER/YEAR					
 Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies: notwered, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating lease and give reference to sch authorization. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization of reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to commission authorization, if any was required. State also the approximate number or duschmers added or list form or guarantee. 6. Obligations incurred as a result of issume of such astronization. 7. Changes in anticles of incorporation or any meteriality inportant leageholds for the any such arrangements, etc. 7. Changes in anticles of incorporation or any mether and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important twage scale changes during the year. 9. State briefly the status of any m						

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Name of Respondent: Vermont Electric Transmission Company, Inc.		This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3			
	COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year	End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
1	UTILITY PLANT							
2	Utility Plant (101-106, 114)	200		47,330,258	47,336,445			
3	Construction Work in Progress (107)	200						
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)			47,330,258	47,336,445			
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200		47,330,258	47,336,445			
6	Net Utility Plant (Enter Total of line 4 less 5)			0	0			
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202						
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)							
9	Nuclear Fuel Assemblies in Reactor (120.3)							
10	Spent Nuclear Fuel (120.4)							
11	Nuclear Fuel Under Capital Leases (120.6)							
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202						
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)							
14	Net Utility Plant (Enter Total of lines 6 and 13)				0			
15	Utility Plant Adjustments (116)							
16	Gas Stored Underground - Noncurrent (117)							
17	OTHER PROPERTY AND INVESTMENTS							
18	Nonutility Property (121)							
19	(Less) Accum. Prov. for Depr. and Amort. (122)							
20	Investments in Associated Companies (123)							
21	Investment in Subsidiary Companies (123.1)	224						
23	Noncurrent Portion of Allowances	228						
24	Other Investments (124)							
25	Sinking Funds (125)							
26	Depreciation Fund (126)							
27	Amortization Fund - Federal (127)							
28	Other Special Funds (128)							

29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		45,399	50,782
36	Special Deposits (132-134)			
37	Working Fund (135)			
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		210,618	320,228
41	Other Accounts Receivable (143)			
42	(Less) Accum. Prov. for Uncollectible AcctCredit (144)			
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		24,454	9,764
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		146,863	166,886
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			

Accrued Utility Revenues (173)			
Miscellaneous Current and Accrued Assets (174)			
Derivative Instrument Assets (175)			
(Less) Long-Term Portion of Derivative Instrument Assets (175)			
Derivative Instrument Assets - Hedges (176)			
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
Total Current and Accrued Assets (Lines 34 through 66)		427,334	547,660
DEFERRED DEBITS			
Unamortized Debt Expenses (181)			
Extraordinary Property Losses (182.1)	230a		
Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
Other Regulatory Assets (182.3)	232		
Prelim. Survey and Investigation Charges (Electric) (183)			
Preliminary Natural Gas Survey and Investigation Charges 183.1)			
Other Preliminary Survey and Investigation Charges (183.2)			
Clearing Accounts (184)			
Temporary Facilities (185)			
Miscellaneous Deferred Debits (186)	233		
Def. Losses from Disposition of Utility Plt. (187)			
Research, Devel. and Demonstration Expend. (188)	352		
Unamortized Loss on Reaquired Debt (189)			
Accumulated Deferred Income Taxes (190)	234	15,729	15,729
Unrecovered Purchased Gas Costs (191)			
Total Deferred Debits (lines 69 through 83)		15,729	15,729
TOTAL ASSETS (lines 14-16, 32, 67, and 84)		443,063	563,389
	Miscellaneous Current and Accrued Assets (174) Derivative Instrument Assets (175) (Less) Long-Term Portion of Derivative Instrument Assets (175) Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) Total Current and Accrued Assets (Lines 34 through 66) DEFERRED DEBITS Unamortized Debt Expenses (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Prelim. Survey and Investigation Charges (Electric) (183) Preliminary Natural Gas Survey and Investigation Charges (183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Def. Losses from Disposition of Utility Pit. (187) Research, Devel. and Demonstration Expend. (188) Unamortized Loss on Reaquired Debt (189) Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191) Total Deferred Debits (lines 69 through 83)	Miscellaneous Current and Accrued Assets (174) Derivative Instrument Assets (175) (Less) Long-Term Portion of Derivative Instrument Assets (175) Derivative Instrument Assets - Hedges (176) (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) Total Current and Accrued Assets (Lines 34 through 66) DEFERRED DEBITS Unamortized Debt Expenses (181) Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2) Other Regulatory Assets (182.3) Preliminary Natural Gas Survey and Investigation Charges (183.2) Clearing Accounts (184) Temporary Facilities (185) Miscellaneous Deferred Debits (186) Def. Losses from Disposition of Litlity Ptt. (187) Research, Devel. and Demonstration Expend. (188) Accumulated Deferred Income Taxes (190) Accumulated Deferred Debits (186) Accumulated Deferred Debits (198) Accumulated Deferred Debits (198)	Miscellaneous Current and Accrued Assets (174)Image: Content and Accrued Assets (175)Derivative Instrument Assets (175)Image: Content and Accrued Assets (175)Derivative Instrument Assets - Hedges (176)Image: Content and Accrued Assets (176)(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)Image: Content and Accrued Assets (Lines 34 through 66)DefErRED DEBITSImage: Content and Accrued Assets (Lines 34 through 66)Image: Content and Accrued Assets (Lines 34 through 66)Unamortized Debt Expenses (181)Image: Content and Regulatory Study Costs (182.2)Image: Content and Regulatory Study Costs (182.2)Unrecovered Plant and Regulatory Study Costs (182.2)Image: Content and Content and Regulatory Study Costs (182.2)Image: Content and Regulatory Study Costs (182.2)Image: Content and Co

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Name of Respondent: Vermont Electric Transmission Company, Inc.		 This report is: (1) ☑ An Original (2) □ A Resubmission 		Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3	
	COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year	End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)	250		1,000	1,000	
3	Preferred Stock Issued (204)	250				
4	Capital Stock Subscribed (202, 205)					
5	Stock Liability for Conversion (203, 206)					
6	Premium on Capital Stock (207)					
7	Other Paid-In Capital (208-211)	253		149,000	149,000	
8	Installments Received on Capital Stock (212)	252				
9	(Less) Discount on Capital Stock (213)	254				
10	(Less) Capital Stock Expense (214)	254b				
11	Retained Earnings (215, 215.1, 216)	118		56,506	56,799	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118				
13	(Less) Reacquired Capital Stock (217)	250				
14	Noncorporate Proprietorship (Non-major only) (218)					
15	Accumulated Other Comprehensive Income (219)	122(a)(b)				
16	Total Proprietary Capital (lines 2 through 15)			206,506	206,799	
17	LONG-TERM DEBT					
18	Bonds (221)	256				
19	(Less) Reacquired Bonds (222)	256				
20	Advances from Associated Companies (223)	256				
21	Other Long-Term Debt (224)	256				
22	Unamortized Premium on Long-Term Debt (225)					
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)					
24	Total Long-Term Debt (lines 18 through 23)					
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent (227)					
27	Accumulated Provision for Property Insurance (228.1)					

28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)			
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)			
39	Notes Payable to Associated Companies (233)		83,982	311,962
40	Accounts Payable to Associated Companies (234)			30,081
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262	152,575	14,547
43	Interest Accrued (237)			
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)			
48	Miscellaneous Current and Accrued Liabilities (242)			
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		236,557	356,590
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269		

60	Other Regulatory Liabilities (254)	278		
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)			
64	Accum. Deferred Income Taxes-Other (283)			
65	Total Deferred Credits (lines 56 through 64)			
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		443,063	563,389

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Page 112-113

STATEMENT OF INCOME	
Name of Respondent: Vermont Electric Transmission Company, Inc. This report is: 1) I An Original Date of Report: 09/30/2024 Year/Period of Report End of: 2024/Q3	

Quarterly

- 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- 5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- 6. Do not report fourth quarter data in columns (e) and (f)
- 7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- 8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	1,085,289	883,762	627,011	423,651		883,762				
3	Operating Expenses											
4	Operation Expenses (401)	320	104,362	91,329	38,714	34,953		91,329				
5	Maintenance Expenses (402)	320	391,625	250,197	360,543	200,773		250,197				
6	Depreciation Expense (403)	336										
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404- 405)	336										
9	Amort. of Utility Plant Acq. Adj. (406)	336										
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											

11	Amort. of Conversion Expenses (407.2)								
12	Regulatory Debits (407.3)								
13	(Less) Regulatory Credits (407.4)								
14	Taxes Other Than Income Taxes (408.1)	262	572,607	527,942	223,577	183,936	527,942		
15	Income Taxes - Federal (409.1)	262	1,280	1,280	426	426	1,280		
16	Income Taxes - Other (409.1)	262	566	565	188	188	565		
17	Provision for Deferred Income Taxes (410.1)	234, 272		0		0	0		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272							
19	Investment Tax Credit Adj Net (411.4)	266							
20	(Less) Gains from Disp. of Utility Plant (411.6)								
21	Losses from Disp. of Utility Plant (411.7)								
22	(Less) Gains from Disposition of Allowances (411.8)								
23	Losses from Disposition of Allowances (411.9)								
24	Accretion Expense (411.10)								
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,070,440	871,313	623,448	420,276	871,313		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		14,849	12,449	3,563	3,375	12,449		
28	Other Income and Deductions								
29	Other Income								
30	Nonutilty Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Work (415)								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)								
33	Revenues From Nonutility Operations (417)		_						
34	(Less) Expenses of Nonutility Operations (417.1)								
35	Nonoperating Rental Income (418)								
36	Equity in Earnings of Subsidiary Companies (418.1)	119							

37	Interest and Dividend Income (419)						
38	Allowance for Other Funds Used During Construction (419.1)						
39	Miscellaneous Nonoperating Income (421)						
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)						
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)						
46	Life Insurance (426.2)						
47	Penalties (426.3)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)						
49	Other Deductions (426.5)						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)						
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262					
53	Income Taxes-Federal (409.2)	262					
54	Income Taxes-Other (409.2)	262					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272					
57	Investment Tax Credit AdjNet (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)						
61	Interest Charges						
62	Interest on Long-Term Debt (427)		 		 	 	
-						-	

63	Amort. of Debt Disc. and Expense (428)								
64	Amortization of Loss on Reaquired Debt (428.1)								
65	(Less) Amort. of Premium on Debt- Credit (429)								
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)								
67	Interest on Debt to Assoc. Companies (430)		2,059	612	0	0			
68	Other Interest Expense (431)								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)								
70	Net Interest Charges (Total of lines 62 thru 69)		2,059	612	0	0			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		12,790	11,837	3,563	3,375			
72	Extraordinary Items								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)			0		0			
76	Income Taxes-Federal and Other (409.3)	262							
77	Extraordinary Items After Taxes (line 75 less line 76)			0		0			
78	Net Income (Total of line 71 and 77)		12,790	11,837	3,563	3,375			

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Name of Respondent: Vermont Electric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3
	STATEMENT OF RETAINED EARNINGS		
1. Do not report Lines 49-53 on the guarterly report.			

Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
 Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

4. State the purpose and amount for each reservation or appropriation of retained earnings.

5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

6. Show dividends for each class and series of capital stock.

7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.

8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	ltem (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		56,799	57,981
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		12,790	11,837
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(13,083)	(10,681)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(13,083)	(10,681)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		56,506	59,137
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			

46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)	56,506	59,137
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year		
53	Balance-End of Year (Total lines 49 thru 52)		

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(2) L A Resubmission	Name of Respondent: Vermont Electric Transmission Company, Inc.			Year/Period of Report End of: 2024/ Q3
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STATEMENT OF CASH FLOWS

- 1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- 3. Operating Activities Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	12,790	11,837
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion		
5	Amortization of (Specify) (footnote details)		
8	Deferred Income Taxes (Net)		
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	94,920	(116,257)
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	53,901	215,467
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net (Increase) Decrease in Prepayments	20,023	(36,254)
18.2	Net Increase (Decrease) in Accrued Taxes	138,028	95,284
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	319,662	170,077
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)		
27	Gross Additions to Nuclear Fuel		

20 Cress Addition's Namitry First International Control 30 (ineq) Alexands for Other Funds (land During Construction) International Control 31 Other (mode statist in footset); International Control 34 Cash Outblews for Page (land since 20 hm 30) International Control 37 Freesde for Degrad of Monzarent Assets (l) International Control 38 International Control Control International Control 39 International Control Control International Control 30 Cash Madares In Advances to Nasce and Statisty Comparies (Montrol 41 Deposition of Interstempt in (and Advances to 1) International Control 42 Deposition of Interstempt in (and Advances to 1) International Control 43 Parkased Interstempt in (and Advances to 1) International Control 44 Parkased Interstempt in (and Advances to 1) International Control 45 Parkased Interstempt in (and Advances to 1) International Control 46 National Control International Control 47 Caster Internation	28	Gross Additions to Common Utility Plant		
Intercreate details in footnote); Intercreate details in footnote); Set Cash Outforus or Plant (Teal of Inve 28 Hou 28); Incernation Set Aquitation of Oter Noncomm Assets (d) Incernation Set Aquitation of Oter Noncomm Assets (d) Incernation Set Investors in and Advances to Noncomm Assets (d) Incernation Set Cash Devines in and Advances to Assoc and Subidary Companies Incernation Set Deparation of Investment's in (and Advances to) Incernation Set Deparation of Investment's in (and Advances to) Incernation Set Deparation of Investment's Securities (a) Incernation Incernation Set Deparation of Investment's Securities (a) Incernation Incernation Set Incernation and Advances to)Associated and Bubedary Companies Incernation Incernation Set Deparation of Investment's Securities (a) Incernation Incernation Set Deparation of Investment's Securities (a) Incernation Incernation Set Deparation of Investment's Securities (a) Incernation Incernation Set	29	Gross Additions to Nonutility Plant		
34 Carh Outlooks for Plant (lotal of lines 2d hou 33) Image: State of Chark Noncurrent Assets (a) 37 Proceeds from Disposed of Noncurrent Assets (a) Image: State of Chark Noncurrent Assets (a) 37 Proceeds from Disposed of Noncurrent Assets (b) Image: State of Chark Noncurrent Assets (b) 38 Investments in and Advances (b) Assets and Statistary Companies (11)002 (60,000) 41 Disposition of Investments in (and Advances (b) Associated and Subidity Companies (11)002 (60,000) 42 Disposition of Investments in (and Advances (b) Associated and Subidity Companies (11)002 (11)002 43 Disposition of Investments Securities (c) Image: State Sta	30	(Less) Allowance for Other Funds Used During Construction		
34 Aquiation of Other Noncurrent Assets (c) Image: Control Status Image: Control Status 37 Processits from Disposal of Noncurrent Assets (c) Image: Control Status Image: Control Status 38 Investment in and Advances to Assec. and Status Gastroad (Status) 39 Evestment in and Advances to Assec. and Status (Status) (Status) 40 Contributions and Advances to Assec. and Status (Status) (Status) 41 Disposition of Investments in and Advances to Assec. and Status (Status) (Status) 42 Disposition of Investments in and Advances to Disposition of Status (Status) (Status) 43 Purchase of Investment Status (Advances to Disposition of Advances (Disposition of Advances (Di	31	Other (provide details in footnote):		
37 Proceeds from Disposal of Nonournat Assets (d) Intertients in and Advances to Assoc. and Subsidiary Companies (311,962) 40 Contributions and Advances to Assoc. and Subsidiary Companies (311,962) (50,000) 41 Disposition of Investments in (and Advances to) Intertients in and Advances to) Associated and Subsidiary Companies (311,962) (50,000) 42 Disposition of Investments in (and Advances to) Associated and Subsidiary Companies Intertients in and Advances to) Associated and Subsidiary Companies Intertients in and Advances to) Associated and Subsidiary Companies 43 Disposition of Investment Securities (a) Intertients in and Advances to) Associated and Subsidiary Companies Intertients in and Advances in Advances in Subsidiary Companies 44 Purchase of Investment Securities (a) Intertients in Subsidiary Companies Intertients in Companies 45 Proceeds from Subsidiary Companies Intertients in Companies Intertients in Companies 46 Loaris Made or Purchased Intertients in Companies Intertients 47 CableCalitin on Loanes Intertients in Exercities (a) Intertients 48 Loaris Made or Purchases in Inventiony Intertients in Exercities (a) Intertients 49 Net (Increase) Decrease in Inventiony Intertients Intertients 51 Net (Increase) Decrease in Advances Held of Spo	34	Cash Outflows for Plant (Total of lines 26 thru 33)		
38 Investments in and Advances to Assoc. and Subsidiary Companies. (311,982) (60,000) 40 Contributions and Advances to Assoc. and Subsidiary Companies. (311,982) (60,000) 41 Disposition of Investments in (and Advances to) Associated and Subsidiary Companies. (311,982) (60,000) 42 Disposition of Investments in (and Advances to) Associated and Subsidiary Companies. (311,982) (311,982) 43 Purchase of Investment Sociates (a) (311,982) (311,982) 44 Purchase of Investment Sociates (a) (311,982) (311,982) 45 Proceeds from Sales of Investment Sociates (a) (311,982) (311,982) 46 Purchase of Investment Sociates (a) (311,982) (311,982) 47 Collections on Loms (311,982) (311,982) 48 Net (Increase) Decrease in Receivables. (311,982) (311,982) 49 Net (Increase) Decrease in Receivables. (311,982) (311,982) 41 Net (Increase) Decrease in Novance Held for Speciation (311,982) (301,982) 42 Net (Increase) Decrease in Novance Held for Speciution (311,98	36	Acquisition of Other Noncurrent Assets (d)		
dot Contributions and Advances from Astion, and Subsidiary Companies (31.962) (00.000) 41 Disposition of Investments in (and Advances to)	37	Proceeds from Disposal of Noncurrent Assets (d)		
41 Disposition of Investments in (and Advances to) Image: Comparison of Investments in (and Advances to) Associated and Subsidiary Companies Image: Comparison of Investments in (and Advances to) 42 Deposition of Investments in (and Advances to) Associated and Subsidiary Companies Image: Companies of Investments In (and Advances to) 44 Purchass of Investment Securities (a) Image: Companies of Investment Securities (a) Image: Companies of Investment Securities (a) 45 Proceeds form Sales of Investment Securities (a) Image: Companies of Investment Securities (a) Image: Companies of Investment Securities (a) 46 Loans Made or Purchased Image: Companies of Investment Securities (a) Image: Companies of Investments of Inves	39	Investments in and Advances to Assoc. and Subsidiary Companies		
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And and a state of the state	57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(311,962)	(50,000)
And the second	59	Cash Flows from Financing Activities:		
And	60	Proceeds from Issuance of:		
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Image: Constraint of the second se	63	Common Stock		
Image: Constraint of the second se	64	Other (provide details in footnote):		
To Cash Provided by Outside Sources (Total 61 thru 69) 72 Payments for Retirement of:	66	Net Increase in Short-Term Debt (c)		
72 Payments for Retirement of:	67	Other (provide details in footnote):		
	70	Cash Provided by Outside Sources (Total 61 thru 69)		
73 Long-term Debt (b)	72	Payments for Retirement of:		
	73	Long-term Debt (b)		

74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(13,083)	(10,681)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(13,083)	(10,681)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(5,383)	109,396
88	Cash and Cash Equivalents at Beginning of Period	50,782	47,493
90	Cash and Cash Equivalents at End of Period	45,399	156,889

FERC FORM No. 1/3-Q (ED. 12-96)

Page 120-121

Name of Respondent: Vermont Electric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3
	NOTES TO FINANCIAL STATEMENTS		
 Use the space below for important notes regarding the Balance Sheet, Statement of Incom according to each basic statement, providing a subheading for each statement except whe Furnish particulars (details) as to any significant contingent assets or liabilities existing at e additional income taxes of material amount, or of a claim for refund of income taxes of a m For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and cr classification of amounts as plant adjustments and requirements as to disposition thereof. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain Uniform System of Accounts. Give a concise explanation of any retained earnings restrictions and state the amount of re If the notes to financial statements relating to the respondent company appearing in the an be included herein. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to recent FERC Annual Report may be omitted. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the significant changes since the most recently completed year in such items as: accounting princluding significant new borrowings or modifications of existing financing agreements; and matters shall be provided even though a significant change since year end may not have o Finally, if the notes to the financial statements relating to the respondent appearing in the a herein. 	re a note is applicable to more than one statement. Ind of year, including a brief explanation of any action aterial amount initiated by the utility. Give also a brief redits during the year, and plan of disposition contemp on Reacquired Debt, are not used, give an explanation tained earnings affected by such restrictions. Inual report to the stockholders are applicable and fur- to make the interim information not misleading. Disclose end of the most recent year have occurred which hav rinciples and practices; estimates inherent in the prep I changes resulting from business combinations or dis courred.	initiated by the Internal Revenue Se explanation of any dividends in arrea olated, giving references to Commiss on, providing the rate treatment giver nish the data required by instructions sures which would substantially dupli re a material effect on the respondent paration of the financial statements; si spositions. However were material co	rvice involving possible assessment of ars on cumulative preferred stock. ion orders or other authorizations respecting in these items. See General Instruction 17 of the a above and on pages 114-121, such notes may icate the disclosures contained in the most t. Respondent must include in the notes tatus of long-term contracts; capitalization ontingencies exist, the disclosure of such

FERC FORM No. 1/3-Q (ED. 12-96)

Page 122-123

	This report is:		
Name of Respondent:	 (1) ☑ An Original (2) □ A Resubmission 	Date of Report:	Year/Period of Report
Vermont Electric Transmission Company, Inc.		09/30/2024	End of: 2024/ Q3

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
 Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
 For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
 Report data on a year-to-date basis.

Line No.	ltem (a)	Unrealized Gains and Losses on Available- For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								11,837	
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								12,790	
10	Balance of Account 219 at End of Current Quarter/Year									

FERC FORM No. 1/3-Q (NEW 06-02)

Page 122 (a)(b)

	This report is:	
Name of Respondent: Vermont Electric Transmission Company, Inc.	 (1)	Year/Period of Report End of: 2024/ Q3

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	47,330,258	47,330,258					
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	47,330,258	47,330,258					
9	Leased to Others							
10	Held for Future Use							
11	Construction Work in Progress							
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	47,330,258	47,330,258					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	47,330,258	47,330,258					
15	Net Utility Plant (13 less 14)	0	0					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	45,713,175	45,713,175					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	1,617,083	1,617,083					
22	Total in Service (18 thru 21)	47,330,258	47,330,258					
							-	

23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	Total Leased to Others (24 & 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	Total Held for Future Use (28 & 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	47,330,258	47,330,258			

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Page 200-201

Name of Respondent: Vermont Electric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3		
Electric Plant In Service and Accum Provision For Depr by Function					

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	ltem (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	10,270	10,270
2	Steam Production Plant		
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production		
7	Transmission	268,380	268,380
8	Distribution		
9	Regional Transmission and Market Operation		
10	General	47,051,608	47,051,608
11	TOTAL (Total of lines 1 through 10)	47,330,258	47,330,258

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Name of Respondent: Vermont Electric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3		
Transmission Service and Generation Interconnection Study Costs					

Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
 List each study separately.
 In column (a) provide the name of the study.
 In column (b) report the cost incurred to perform the study at the end of period.
 In column (c) report the account charged with the cost of the study.
 In column (d) report the amounts received for reimbursement of the study costs at end of period.
 In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	Total				
21	Generation Studies				
22					
23	<u> </u>				

24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39	Total		
40	Grand Total		
1			

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Name of Respondent: Vermont Electric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3		
OTHER REGULATORY ASSETS (Account 182.3)					

Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 For Regulatory Assets being amortized, show period of amortization.

					CREDITS	
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (C)	Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						

24				
25				
26			 	
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	TOTAL			

FERC FORM No. 1/3-Q (REV. 02-04)

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Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 For Regulatory Liabilities being amortized, show period of amortization.

			DEBITS			
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Account Credited (c)	Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						

25								
26								
27								
28								
29								
30								
31								
32								
33			· · · · · · · · · · · · · · · · · · ·					
34								
35								
36								
37								
38								
39								
40								
41	TOTAL							
4								

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Electric Operating Revenues						
Name of Respondent:		Date of Report:	Year/Period of Report			
Vermont Electric Transmission Company, Inc. (1)		09/30/2024	End of: 2024/ Q3			

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lighting						
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers						
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity						
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds						
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						

19	(454) Rent from Electric Property	3,533	3,533					
20	(455) Interdepartmental Rents							
21	(456) Other Electric Revenues							
22	(456.1) Revenues from Transmission of Electricity of Others	1,081,756	۱۹۵۵,229					
23	(457.1) Regional Control Service Revenues							
24	(457.2) Miscellaneous Revenues							
25	Other Miscellaneous Operating Revenues							
26	TOTAL Other Operating Revenues	1,085,289	883,762					
27	TOTAL Electric Operating Revenues	1,085,289	883,762					
	Line12, column (b) includes \$ of unbilled revenues. Line12, column (d) includes MWH relating to unbilled revenues							

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Name of Respondent: Vermont Electric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission		Year/Period of Report End of: 2024/ Q3		
FOOTNOTE DATA					

(a) Concept: RevenuesFromTransmissionOfElectricityOfOthers

Beginning in 2023 revenues that were previously recorded on page 300 line 21, (456) Other Electric Revenues, will now be reported on line 31, (456.1) Revenues of Transmission of Electricity of Others, consistent with reporting on page 328. FERC FORM NO. 1/3-Q (REV. 12-05)

Page 300-301

	This report is:	
Name of Respondent: Vermont Electric Transmission Company, Inc.	 (1) An Original (2) A Resubmission 	Year/Period of Report End of: 2024/ Q3

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45				
46	TOTAL			

FERC FORM NO. 1/3-Q (NEW. 12-05)

Name of Re Vermont Ele	spondent: ctric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3
	ELECTRIC PRODUCTION, OTHER PC	OWER SUPPLY EXPENSES, TRANSMISSION AND	DISTRIBUTION EXPENSES	
Report Elect	ric production, other power supply expenses, transmission, regional market, and dis	stribution expenses through the reporting period.		
Line No.	Account (a)		Ye	ar to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)			
3	Steam Power Generation – Maintenance (510-515)			
4	Total Power Production Expenses - Steam Power			
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation – Operation (546-550.1)			
12	Other Power Generation – Maintenance (551-554.1)			
13	Total Power Production Expenses - Other Power			
14	Other Power Supply Expenses			
15	(555) Purchased Power			
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses			
18	Total Other Power Supply Expenses (line 15-17)			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)			
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering			
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System			

26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	
36	(566) Miscellaneous Transmission Expenses	
37	(567) Rents	
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	46
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	373,923
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	
53	Total Transmission Expenses (Lines 39 and 52)	373,969
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	

56	(575.1) Operation Supervision
57	(575.2) Day-Ahead and Real-Time Market Facilitation
58	(575.3) Transmission Rights Market Facilitation
59	(575.4) Capacity Market Facilitation
60	(575.5) Ancillary Services Market Facilitation
61	(575.6) Market Monitoring and Compliance
62	(575.7) Market Facilitation, Monitoring and Compliance Services
63	Regional Market Operation Expenses (Lines 55 - 62)
64	Regional Market Maintenance Expenses
65	(576.1) Maintenance of Structures and Improvements
66	(576.2) Maintenance of Computer Hardware
67	(576.3) Maintenance of Computer Software
68	(576.4) Maintenance of Communication Equipment
69	(576.5) Maintenance of Miscellaneous Market Operation Plant
70	Regional Market Maintenance Expenses (Lines 65-69)
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)
72	4. DISTRIBUTION EXPENSES
73	Distribution Operation Expenses (580-589)
74	Distribution Maintenance Expenses (590-598)
75	Total Distribution Expenses (Lines 73 and 74)

FERC FORM No. 1/3-Q (REV 12-05)

10(924) Property Insurance1010(924) Property Insurance2911(925) Injuies and Damages43,1112(926) Employee Pensions and Benefits2013(927) Franchise Requirements2014(928) Regulatory Commission Expenses2015(929) Less) Duplicate Charges-Cr.2016(930.1) General Advertising Expenses2017(930.2) Miscellaneous General Expenses2018(931. Rents2019TOTAL Operation (Total of lines 6 thru 18)2019Maineance2020Maineance2021(93) Maineance of General Plant2021(93) Maineance of General Plant2022(93) Maineance of General Plant2023(93) Maineance of General Plant2024(93) Maineance of General Plant2025(93) Maineance of General Plant2026(93) Maineance of General Plant2027(93) Maineance of General Plant2028(93) Maineance of General Plant2029(93) Maineance of General Plant2020(93) Main	Name of Res Vermont Ele	spondent: ctric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 09/30/2024	Year/Period of Report End of: 2024/ Q3
Link Neurophysical 1 Qention Yerro Dab Quarter 1 Qention Common Com		Electric Custom	er Accts, Service, Sales, Admin and General Expe	enses	
Link of (a) (b) Quanting the second of the second	Report the a	mount of expenses for customer accounts, service, sales, and administrative and ge	eneral expenses year to date.		
number optimization 001-005, Outsomer Accounts Expenses International Expenses 2 001-007, Sales Expenses International Expenses 3 011-017, Sales Expenses International Expenses 4 & ADMINISTRATIVE AND GENERAL EXPENSES International Expenses 5 Operation International Expenses 6 (202) Administrative and General States International Expenses 7 (421) Office Supples and Expenses International Expenses 6 (202) Administrative and General States International Expenses 7 (421) Office Supples and Expenses International Expenses 8 (422) Administrative Expenses International Expenses 9 (423) Outputs Survises Employed International Expenses 10 (424) Property Instance International Expenses International Expenses 11 (425) Explores Employed Expenses International Expenses International Expenses 11 (426) Explores Contained Expenses International Expenses International Expenses 12 (426) Explored ChargesCont International Expen	Line No.		Ye		
2 907-910 Customer Service and Information Expenses 1 3 919-910 Customer Service and Information Expenses 1 4 8.ADMINISTRATIVE AND GENERAL EXPENSES 1 5 0peration 1 6 920 Administrative and General Salaries 1 7 821 Office Supples and Expenses 1 8 920 Administrative Expenses Transferred Credit 1 9 920 Outpely Insurance 1 1 9 920 Outpely Insurance 1 1 1 9 920 Funders Proprised Transferred Credit 1	-	Operation			
n 911917) Sale Expenses 4 9L1917) Sale Expenses 4 8LNINISTRATIVE AND GENERAL EXPENSES 5 Operation 6 (20) Administrative and General Salarles 7 (21) Office Supplies and Expenses 7 (22) Office Supplies and Expenses 8 (23) Outside Services Employed 9 (23) Outside Services Employed 9 (23) Outside Services Employed 10 (24) Property Insurance 11 (24) Property Insurance 12 (24) Property Insurance 13 (25) Injure and Damages 14 (25) Employee Pensions and Benefits 15 (26) Employee Pensions and Benefits 16 (27) Franchise Requirements 17 (26) Employee Dension and Expense 18 (29) Outside Services Employee 19 (29) Outside Services Employee 10 (29) Outside Services Employee 11 (26) Employee Pension and Benefits 12 (26) Employee Pension and Benefits 13 (29) Outside Sequitation Company 14 (29) Outside Sequitation Company 15 (20) Outside Courses Cr. 16 (30.1) Outside Courses Cr. 17 (30.2) Misciellancua General Exp	1	(901-905) Customer Accounts Expenses			
48. ADMINISTRATIVE AND GENERAL EXPENSES95Operation96(20) Administrative and General Salaries97(20) Administrative and Separes97(21) Office Supples and Expenses98(22) Administrative Expenses Transferred-Credit99(23) Otatide Services Employed99(24) Property Insurance99(24) Property Insurance99(25) Inplués and Damages99(25) Employee Pensions and Benefits99(25) Employee Pensions and Benefits99(25) Employee Pensions and Benefits99(26) Suppleade Chargee-Cr.99(29) Unices Induces Chargee-Services99(29) Miscultanceus General Expenses99(30) Chargeal Advertising Expenses99(30) Chargeal Chargee-Services99(30) Advertising Expenses99(30) Advertising Expenses99(31) Chargeation (Cital of lines Githur 18)99(31) Advertising Expenses99(31) Advertising Expenses99(32) Advertising Expenses99 <td< td=""><td>2</td><td>(907-910) Customer Service and Information Expenses</td><td></td><td></td><td></td></td<>	2	(907-910) Customer Service and Information Expenses			
Operation Operation 6 Operation International	3	(911-917) Sales Expenses			
image image 6 (20) Administrative and General Salaries (20) Administrative and General Salaries 7 (21) Office Supplies and Expenses (21) Office Supplies and Expenses 8 (Less) (22) Administrative Expenses Transferred-Credit (20) Oddide Services Employed 9 (23) Outside Services Employed (20) Oddide Services Employed 10 (24) Properly Insurance (20) Oddide Services Employed 11 (25) Injurés and Damages (20) Oddide Services Employed 12 (26) Employee Pensions and Benefits (20) Oddide Services Employee 13 (27) Franches Requirements (20) Oddide Services Employee 14 (28) Regulary Commission Expenses (20) Oddide Charges-Cr. 15 (29) Less) Duplicate Charges-Cr. (20) Oddide Charges-Cr. 16 (30) Adventising Expenses (20) Oddide Charges-Cr. 17 (20) Macelaneous General Expenses (20) Oddide Charges-Cr. 18 (31) Protection (Total of lines 6 thru 18) (20) Oddide Charges-Cr. 19 (20) Macelaneous General Expenses (20) Oddide Charges-Cr. 19 (21) Adventison (Total of lines 6 thru 18) </td <td>4</td> <td>8. ADMINISTRATIVE AND GENERAL EXPENSES</td> <td></td> <td></td> <td></td>	4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
n n n 7 (21) Office Supplies and Expenses (22) Office Supplies and Expenses Transferred-Credit 8 (cess) (222) Administrative Expenses Transferred-Credit (23) Outside Services Employed 9 (23) Outside Services Employed (20) Office Operation Services Employed 10 (23) Outside Services Employed (20) Office Operation Services Employed 11 (23) Outside Services Employed (20) Office Operation Services Employed 12 (23) Injuries and Damages (20) Office Operation Services Employed Pensions and Benefits 13 (20) Franchise Requirements (20) Office Operation Services Employed Pension Services Emplo	5	Operation			
8 Less) (92) Administrative Expenses Transferred-Credit 9 (923) Outside Services Employed 10 (923) Property Insurance 11 (924) Property Insurance 12 (925) Injuries and Damages 13 (925) Enployee Pensions and Benefits 14 (926) Enployee Pensions and Benefits 15 (927) Franchise Requirements 16 (927) Franchise Requirements 17 (928) Regulatory Commission Expenses 18 (929) Less) Duplicate Chargee-Cr. 18 (930) Liseeral Advertising Expenses 19 (931) Rents 19 (931) Rents 19 (931) Rents 20 Maintenance (Total of lines 6 thru 18) 21 Maintenance of General Plant	6	(920) Administrative and General Salaries			
993) Outside Services Employed60.8510(224) Properly Insurance2911(252) Injuies and Damages2912(252) Engloyee Pensions and Benefits2013(252) Franchise Requirements2014(252) Regulatory Commission Expenses2015(252) Outside Charges-Cr.2016(303.0) General Advertising Expenses2017(302.0) Miscellaneous General Expenses2018(313.Rents)2019TOTAL Operation (Total of lines 6 thru 18)2020Maintenance of Ceneral Plant2021(355.Maintenance of Ceneral Plant20	7	(921) Office Supplies and Expenses			
Image: Constraint of the second sec	8	(Less) (922) Administrative Expenses Transferred-Credit			
11 925) hurse and Danages 44.1 12 926) Employee Pensions and Benefits 54.1 13 927) Franchise Requirements 54.1 14 928) Regulatory Commission Expenses 54.1 15 929 (Less) Duplicate Charges-Cr. 54.1 16 930.1 General Advertising Expenses 54.1 17 930.2 Miscellaneous General Expenses 54.1 18 931 Rents 54.1 19 TOTAL Operation (Total of lines 6 thru 18) 54.1 19 Mintenance of General Plant 54.1	9	(923) Outside Services Employed			60,952
12 <td>10</td> <td>(924) Property Insurance</td> <td></td> <td></td> <td>296</td>	10	(924) Property Insurance			296
13(927) Franchise Requirements13(927) Franchise Requirements14(928) Regulatory Commission Expenses15(929) Less) Duplicate Charges-Cr.16(930.1) General Advertising Expenses17(930.2) Miscellaneous General Expenses18(931) Rents19TOTAL Operation (Total of lines 6 thru 18)20Maintenance21(935) Maintenance of General Plant21(935) Maintenance of General Plant	11	(925) Injuries and Damages			43,114
14ControlControl14(28) Regulatory Commission ExpensesControl15(92) (Less) Duplicate Charges-Cr.Control16(930.1) General Advertising ExpensesControl17(930.2) Miscellaneous General ExpensesControl18(331 Rents)Control19TOTAL Operation (Total of lines 6 thru 18)Control20MaintenanceControl21(935) Maintenance of General PlantControl21(255) Maintenance of General PlantControl	12	(926) Employee Pensions and Benefits			
Image: Non-Amplitude Charges C	13	(927) Franchise Requirements			
Image: Constraint of the second of the se	14	(928) Regulatory Commission Expenses			
Image: Constraint of the second of the se	15	(929) (Less) Duplicate Charges-Cr.			
Image: state of the state	16	(930.1) General Advertising Expenses			
Image: state of the state o	17	(930.2) Miscellaneous General Expenses			
20 Maintenance 21 (935) Maintenance of General Plant	18	(931) Rents			
21 (935) Maintenance of General Plant 17,655	19	TOTAL Operation (Total of lines 6 thru 18)			104,362
	20	Maintenance			
22 TOTAL Administrative and General Expenses (Total of lines 19 and 21) 122,01	21	(935) Maintenance of General Plant			17,655
	22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			122,017

- 1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO Firm Network Service for Others, FNS Firm Network Transmission Service for Self, LFP "Long-Term Firm Point to Point Transmission Service, OLF Other Long-Term Firm Transmission Service, SFP Short-Term Firm Point to Point Transmission Reservation, NF non-firm transmission service, OS Other Transmission Service and AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- 5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- 8. Report in column (i) and (j) the total megawatthours received and delivered.
- 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- 11. Footnote entries and provide explanations following all required data.

									TRANS ENE	-			TRANSMISS (FOR OTHE	
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (C)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (I)	Other Charges (\$) (m)	Total Revenues (\$) <u>(k+I+m)</u> (n)
1	Imports Various New England Utilities	Hydro Quebec	Nepool and Nepool Participants	FNO	Vermont Electric Transmission Agreement				4,645,152	4,645,152			1,081,756	1,081,756
35	TOTAL												1,081,756	1,081,756

FERC FORM NO. 1/3-Q (ED. 12-90)

Page 328-330

TRANSMISSION OF ELECTRICITY BY ISO/RTOs						
Vermont Electric Transmission Company, Inc.	An Original		Year/Period of Report End of: 2024/ Q3			

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).

 In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.

5. In column (d) report the revenue amounts as shown on bills or vouchers.

6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
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49			
40	TOTAL		

FERC FORM NO. 1/3-Q (REV 03-07)

Name of Respondent: Vermont Electric Transmission Company, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission		Year/Period of Report End of: 2024/ Q3		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)					

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, gualifying facilities, and others for the guarter.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.

3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.

4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.

5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 6. Enter ""TOTAL"" in column (a) as the last line.

7. Footnote entries and provide explanations following all required data.

			TRANSFER	OF ENERGY	EXPENSES FOR T	RANSMISSION OF ELECTRIC	СІТҮ ВҮ ОТ	HERS
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	MegaWatt Hours Received (C)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
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9								
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11								
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14								
15								
16								
	TOTAL							

	This report is:	
Name of Respondent: Vermont Electric Transmission Company, Inc.	 (1)	Year/Period of Report End of: 2024/ Q3

Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (C)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	General Plant					
10	Common Plant-Electric					
11	TOTAL					

FERC FORM No. 1/3-Q (REV. 02-04)

	This report is:	
Vermont Electric Transmission Company, Inc.		Year/Period of Report End of: 2024/ Q3

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL		

FERC FORM NO. 1/3-Q (NEW. 12-05)

	(2)	00,00,2021	
Name of Respondent:	This report is:		Year/Period of Report
Vermont Electric Transmission Company, Inc.	(1) ☑ An Original		End of: 2024/ Q3

Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
 Report in column (b) by month the system's output in Megawatt hours for each month.
 Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
 Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
 Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: Enter System					
1	January					
2	February					
3	March					
4	Total for Quarter 1					
5	April					
6	Мау					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

FERC FORM No. 1/3-Q (REV. 02-04)

Vermont Electric Transmission Company, Inc.	(2) A Resubmission	09/30/2024	End of: 2024/ Q3
Name of Respondent:	This report is: (1) ☑ An Original		Year/Period of Report

Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 Report on Column (b) by month the transmission system's peak load.
 Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point- to-point Reservations (g)	Other Long- Term Firm Service (h)	Short-Term Firm Point- to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	Мау									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									

FERC FORM NO. 1/3-Q (NEW. 07-04)

Name of Respondent: Date of Report: Year/Period of Report Vermont Electric Transmission Company, Inc. (1) 🗹 An Original Date of Report: 09/30/2024 (2) □ A Resubmission A Resubmission Company Company Company
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Monthly ISO/RTO Transmission System Peak Load

Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 Report on Column (b) by month the transmission system's peak load.
 Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).

5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (C)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point- to- Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: Enter System									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	Мау									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

FERC FORM NO. 1/3-Q (NEW. 07-04)